

NIDAR UTILITIES PANVEL LLP (NUPLLP)

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PUBLIC NOTICE

INVITING SUGGESTIONS AND OBJECTIONS ON NIDAR UTILITIES PANVEL LLP (NUPLLP)

Petition of Nidar Utilities Panvel LLP for approval of Final Truing up of FY 2018-19 to FY 2024-25 and Determination of Aggregate Revenue Requirement (ARR) from FY 2025-26 to FY 2029-30 and Tariff for the Multi-Year Tariff period from FY 2026-27 to FY 2029-30 for its Distribution Business in accordance with Regulation 5.1 (a) and (b) of the MERC (Multi Year Tariff) Regulations, 2015, MERC (Multi Year Tariff) Regulations, 2019 and MERC (Multi Year Tariff) Regulations, 2024 (Case No. 209 of 2025)

1. Nidar Utilities Panvel LLP has filed its Petition for approval of Final Truing up of FY 2018-19 to FY 2024-25 and Determination of Aggregate Revenue Requirement (ARR) from FY 2025-26 to FY 2029-30 and Tariff for the Multi-Year Tariff period from FY 2026-27 to FY 2029-30 for its Distribution Business in accordance with Regulation 5.1 (a) and (b) of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2015, Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019 and Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.

2. The Commission has admitted the Petition on 26th February 2026 and directed Nidar Utilities Panvel LLP (NUPLLP) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions / Objections from the public.

3. The details of the Petition are provided below:

i. True-Up (FY 2018-19 to FY 2024-25)

Table 1: Combined ARR for True-Up (FY 2018-19 to FY 2024-25) (Rs. Crore)

S. No	Particular	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
SEZ Area								
1	Power Purchase Expenses	0.758	0.371	2.841	6.686	9.936	18.199	43.933
2	O&M Expenses	2.518	0.612	0.875	0.895	1.175	0.840	2.422
	Employee Expenses	1.730	0.381	0.594	0.551	0.714	0.366	1.406
	A&G Expenses	0.787	0.219	0.278	0.314	0.413	0.429	0.980
	R&M Expenses	-	0.012	0.003	0.030	0.048	0.044	0.036
	Wire Business	1.637	0.400	0.570	0.589	0.776	0.557	1.583
	Supply Business	0.881	0.211	0.306	0.307	0.399	0.283	0.839
3	Depreciation	1.263	1.737	1.641	1.845	1.852	1.867	1.870
	Wire Business	1.226	1.721	1.606	1.811	1.827	1.833	1.835
	Supply Business	0.037	0.016	0.035	0.034	0.025	0.034	0.035
4	Interest on Loan Capital	2.130	2.792	2.583	2.322	2.154	1.980	1.799
	Wire Business	2.102	2.775	2.561	2.305	2.138	1.961	1.783
	Supply Business	0.028	0.017	0.022	0.017	0.015	0.019	0.016
5	Interest on Working Capital	0.012	0.009	0.038	0.035	0.047	0.053	0.008
6	Interest on CSD	0.011	0.013	0.082	0.176	0.214	0.377	0.785
7	Provision for bad and doubtful debts	-	-	-	-	-	-	-
8	Contribution to Contingency Reserves	-	0.087	0.098	0.100	0.101	0.101	0.102
9	Intra-State Transmission Charges	0.911	0.531	0.281	0.528	1.040	1.566	3.404
10	MSLDC Fees & Charges	0.050	0.029	0.066	0.047	0.054	0.030	0.014
11	Prompt Payment Discount	-	0.005	0.020	0.039	0.083	0.057	0.091
12	Income Tax	-	-	-	-	-	-	-
13	Sharing of Gains/(Losses)	(0.008)	(0.006)	(0.025)	(0.023)	(0.031)	(0.035)	(0.006)
14	RPO Incentive	-	-	-	-	-	-	-
15	Total Revenue Expenditure	7.645	6.180	8.500	12.650	16.624	25.220	54.422
16	Add: Return on Equity Capital	1.312	1.785	1.789	1.872	1.881	1.767	1.832
	Wire Business	1.291	1.773	1.770	1.855	1.863	1.746	1.808
	Supply Business	0.020	0.012	0.010	0.018	0.017	0.021	0.023
17	Aggregate Revenue Requirement	8.957	7.965	10.289	14.523	18.505	26.988	56.255
18	Less: Non-Tariff Income	0.399	0.274	1.374	0.148	1.382	0.774	1.319
19	Aggregate Revenue Requirement from SEZ Area	8.558	7.691	8.915	14.374	17.123	26.214	54.934

S. No	Particular	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Non-SEZ Area								
1	Power Purchase Expenses	1.344	1.253	1.802	1.988	3.025	4.327	
2	O&M Expenses	3.792	3.540	4.341	4.950	4.029	5.125	
	Employee Expenses	2.399	2.408	2.740	3.093	1.826	2.997	
	A&G Expenses	1.379	1.127	1.562	1.790	2.142	2.085	
	R&M Expenses	0.014	0.004	0.039	0.067	0.061	0.049	
	Wire Business	2.462	2.300	2.815	3.205	2.608	3.322	
	Supply Business	1.330	1.240	1.526	1.745	1.421	1.803	
3	Depreciation	1.126	1.328	1.493	1.525	1.572	1.575	
	Wire Business	1.048	1.159	1.309	1.321	1.323	1.324	
	Supply Business	0.078	0.169	0.184	0.204	0.249	0.251	
4	Interest on Loan Capital	1.771	1.952	1.758	1.670	1.555	1.402	
	Wire Business	1.689	1.849	1.666	1.546	1.415	1.286	
	Supply Business	0.082	0.103	0.091	0.124	0.139	0.116	
5	Interest on Working Capital	0.034	0.017	0.009	0.009	0.009	0.001	
6	Interest on CSD	0.049	0.036	0.047	0.043	0.063	0.077	
7	Provision for bad and doubtful debts	-	-	-	-	-	-	
8	Contribution to Contingency Reserves	0.054	0.075	0.076	0.078	0.080	0.080	
9	Intra-State Transmission Charges	1.924	1.124	0.142	0.208	0.260	0.335	
10	MSLDC Fees & Charges	0.105	0.029	0.013	0.011	0.005	0.001	
11	Prompt Payment Discount	0.018	0.009	0.019	0.027	0.015	0.014	
12	Income Tax	-	-	-	-	-	-	
13	Sharing of Gains/(Losses)	(0.023)	(0.011)	(0.006)	(0.006)	(0.006)	(0.001)	
14	RPO Incentive	-	-	-	-	-	-	
15	Total Revenue Expenditure	10.195	8.352	9.995	10.502	10.638	12.938	
16	Add: Return on Equity Capital	1.140	1.367	1.438	1.486	1.417	1.472	
	Wire Business	1.079	1.278	1.341	1.347	1.260	1.305	
	Supply Business	0.061	0.089	0.097	0.139	0.157	0.168	
17	Aggregate Revenue Requirement	11.335	9.719	11.333	11.988	12.056	14.410	
18	Less: Non-Tariff Income	0.994	0.606	0.040	0.276	0.129	0.130	
19	Aggregate Revenue Requirement from Non-SEZ Area	10.340	9.113	11.093	11.711	11.927	14.280	

S. No	Particular	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Total (SEZ Area + Non-SEZ Area)								
1	Power Purchase Expenses	0.758	1.715	4.094	8.489	11.923	21.224	48.260
2	O&M Expenses	2.518	4.404	4.415	5.237	6.125	4.869	7.547
	Employee Expenses	1.730	2.779	3.003	3.291	3.807	2.192	4.397
	A&G Expenses	0.787	1.598	1.405	1.876	2.203	2.571	3.065
	R&M Expenses	-	0.027	0.007	0.069	0.115	0.105	0.085
	Wire Business	1.637	2.863	3.032	3.051	3.239	3.019	4.046
	Supply Business	0.881	1.541	1.636	1.637	1.729	1.613	2.169
3	Depreciation	1.263	2.863	2.970	3.338	3.377	3.439	3.445
	Wire Business	1.226	2.769	2.765	3.120	3.148	3.156	3.159
	Supply Business	0.037	0.094	0.204	0.218	0.229	0.283	0.286
4	Interest on Loan Capital	2.130	4.563	4.535	4.080	3.824	3.535	3.201
	Wire Business	2.102	4.464	4.411	3.972	3.684	3.377	3.069
	Supply Business	0.028	0.099	0.125	0.108	0.139	0.158	0.132
5	Interest on Working Capital	0.012	0.043	0.055	0.044	0.056	0.062	0.009
6	Interest on CSD	0.011	0.062	0.118	0.223	0.257	0.440	0.862
7	Provision for bad and doubtful debts	-	-	-	-	-	-	-
8	Contribution to Contingency Reserves	-	0.141	0.173	0.176	0.178	0.182	0.182
9	Intra-State Transmission Charges	0.911	2.455	0.405	0.671	1.247	1.826	3.739
10	MSLDC Fees & Charges	0.050	0.134	0.094	0.059	0.064	0.035	0.015
11	Prompt Payment Discount	-	0.023	0.030	0.058	0.110	0.073	0.105
12	Income Tax	-	-	-	-	-	-	-
13	Sharing of Gains/(Losses)	(0.008)	(0.029)	(0.037)	(0.029)	(0.037)	(0.041)	(0.006)
14	RPO Incentive	-	-	-	-	-	-	-
15	Total Revenue Expenditure	7.645	16.375	16.852	22.345	27.126	35.859	67.359
16	Add: Return on Equity Capital	1.312	2.925	3.156	3.310	3.366	3.185	3.304
	Wire Business	1.291	2.852	3.049	3.195	3.210	3.006	3.113
	Supply Business	0.020	0.074	0.107	0.115	0.156	0.178	0.191
17	Aggregate Revenue Requirement	8.957	19.300	20.008	25.656	30.492	39.043	70.663
18	Less: Non-Tariff Income	0.399	1.269	1.980	0.189	1.658	0.902	1.449
19	Aggregate Revenue Requirement from Distribution Business	8.558	18.031	18.028	25.467	28.834	38.141	69.214

Table 2: Energy Sales (MUs)

Category	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
Sales in SEZ area							
HT Category	-	-	-	13.149	21.212	33.575	72.980
HT - Industrial	-	-	-	-	-	-	-
HT - Commercial	1.007	0.563	5.377	0.032	0.028	0.017	0.025
HT VIII (B) - Temporary	-	-	-	-	-	-	-
HT VIII(B): HT - Public Services-Others	-	-	-	-	-	-	-
Sub-total HT	1.007	0.563	5.377	13.181	21.239	33.591	73.004
LT Category	-	-	-	-	-	-	-
LT (B): LT - Residential (3 phase)	0.119	-	-	-	-	-	-
LT - Non-Residential	-	-	0.000	0.000	0.000	-	-
LT - Public Water Works (Above 40 kW)	-	-	0.000	0.000	0.000	-	-
LT (A): LT Industry - General - 0-20 kW	0.056	0.102	0.111	0.124	0.125	0.157	0.152
LT X(B) - Public Services - Others	-	-	-	-	-	-	-
LT - Electric Vehicle Charging Station	-	-	-	-	-	-	-
LT - Industry - General	-	-	-	-	-	-	-
Sub-total LT	0.175	0.102	0.111	0.124	0.126	0.157	0.152
Total Sales in SEZ Area	1.182	0.665	5.488	13.305	21.365	33.748	73.157
Sales in Non-SEZ area							
HT Category	-	-	0.014	0.233	0.235	0.283	0.185
HT - Industrial	-	-	-	-	-	-	-
HT - Commercial	1.305	1.461	1.328	0.283	0.331	0.348	0.492
HT VIII (B) - Temporary	0.563	-	-	-	-	-	-
HT VIII(B): HT - Public Services-Others	-	-	-	-	-	-	-
Sub-total HT	1.868	1.475	1.561				

For Non-SEZ Area, CSS as approved for MSEDCL consumers in Case No. 75 of 2025 will be applicable.

b. kVAH Billing and Tariff:

NUPLLP has already implemented kVAH billing to HT categories and to LT Categories with load above 20 kW in line with the order as approved for MSEDCL in Case No. 322 of 2019. However, NUPLLP proposes to implement the kVAH billing to LT Industry Category having load below 20 kW in SEZ Area for FY 2026-27 onwards for the entire Control Period.

With respect to Non-SEZ Area, NUPLLP proposes similar tariff pattern as approved for MSEDCL in Case No. 75 of 2025 for 5th MYT Control Period.

c. Wheeling charges: NUPLLP has proposed Wheeling charges as given below:

Table 14: Proposed Wheeling Charges for SEZ Area for FY 2026-27 to FY 2029-30

Particulars	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Net Adjusted Revenue Requirement of Distribution Wires Business –(Rs. Crore)	33.177	40.443	48.827	53.741
Energy Sales (MU)	162.930	203.504	244.260	265.284
Wheeling Charges (Rs./kWh)	2.04	1.99	2.00	2.03
Wheeling Charges (Rs./kVAh)	2.02	1.97	1.98	2.01

Table 15: Proposed Wheeling Charges for Non-SEZ Area for FY 2026-27 to FY 2029-30

Particulars	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category – Rs./kVAh	0.81	0.82	0.81	0.80
LT Category – Rs./kVAh	1.60	1.63	1.62	1.59
LT Category – Rs./kWh	1.52	1.55	1.54	1.51

*-Wheeling Charges proposed for Non-SEZ area is as approved in MSEDCL Order vide Case No. 75 of 2025.

d. ToD tariffs:

NUPLLP proposed to discontinue ToD tariffs for NUPLLP, as there is no shift of load on account of ToD tariffs and the peak remains constant throughout the day. Further, it has contracted for the power in accordance with its load curve, and hence, there is no benefit of continuing with the ToD tariffs, with the intention of shifting the load. Also, the power procurement for SEZ and Non-SEZ area has been done collectively and due to flat load of data center, NUPLLP is able to procure RTC power and hence, TOD implementation for SEZ or Non-SEZ Area may not be efficient to carry out considering the same as Demand Side Management (DSM) measure.

e. Green Energy Tariff:

As per recent tariff orders of all distribution licensee, issued on 28th March 2025, the Hon'ble Commission has approved the Green Tariff of Rs 0.25/kWh to be applicable for 5th MYT Control Period for FY 2025-26 to FY 2029-30 and same is proposed to be applicable by NUPLLP.

5. Tariff Proposal:

6. Proposed Category-wise Tariffs for the Control Period

Table 16: Tariff Proposal

Particulars	FY 2026-27 (Proposed)				FY 2027-28 (Proposed)			FY 2028-29 (Proposed)			FY 2029-30 (Proposed)		
	Fixed/ Demand Charges	Energy Charges	Wheeling Charges	Energy Charges	Wheeling Charges	Energy Charges	Wheeling Charges	Fixed/ Demand Charges	Energy Charges	Wheeling Charges	Fixed/ Demand Charges	Energy Charges	Wheeling Charges
SEZ Area													
HT - Industry	Unit	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh
	Amount	650	5.37	2.02	700	5.10	1.97	730	4.87	1.98	750	4.74	2.01
HT - Commercial	Unit	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh
	Amount	650	4.20	2.02	700	4.00	1.97	730	4.00	1.98	750	4.00	2.01
LT - Industry - (0-20 kW)	Unit	Rs/ month	Rs./ kWh	Rs./ kWh	Rs per month	Rs./ kWh	Rs./ kWh	Rs per month	Rs./ kWh	Rs./ kWh	Rs per month	Rs./ kWh	Rs./ kWh
	Amount	650	6.45	2.02	700	6.25	1.97	750	6.00	1.98	780	5.80	2.01
Non-SEZ Area													
HT-Industry	Unit	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh
	Amount	650	7.51	0.81	700	7.32	0.82	730	6.39	0.81	750	6.33	0.80
HT-Commercial	Unit	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh	Rs./kVA/Month	Rs./ kVAh	Rs./ kVAh
	Amount	650	12.21	0.81	700	11.83	0.82	730	10.60	0.81	750	10.40	0.80
LT-Domestic	Unit	Rs./month	Rs./ kWh	Rs./ kWh	Rs./month	Rs./ kWh	Rs./ kWh	Rs./month	Rs./ kWh	Rs./ kWh	Rs./month	Rs./ kWh	Rs./ kWh
	Amount	435	3.52	1.60	440	3.38	1.63	445	2.52	1.62	450	2.34	1.59
100-300	Unit	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh
	Amount	435	9.61	1.60	440	9.48	1.63	445	8.93	1.62	450	8.98	1.59
300-500	Unit	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh
	Amount	435	13.38	1.60	440	13.18	1.63	445	11.62	1.62	450	11.06	1.59
Above 500	Unit	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh
	Amount	435	15.60	1.60	440	15.47	1.63	445	14.24	1.62	450	14.11	1.59
LT-Commercial	Unit	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh
	Amount	540	7.57	1.60	560	7.40	1.63	580	6.81	1.62	600	6.77	1.59
20-50 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	550	11.04	1.52	575	10.88	1.55	600	10.18	1.54	625	10.14	1.51
Above 50 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	550	13.25	1.52	575	13.15	1.55	600	12.21	1.54	625	12.17	1.51
LT-Industrail	Unit	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh	Rs./month	Rs./kWh	Rs./kWh
	Amount	650	5.57	1.60	700	5.42	1.63	750	5.16	1.62	780	5.19	1.59
Above 20 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	420	6.82	1.52	420	6.68	1.55	460	6.36	1.54	480	6.38	1.51
LT-PWW and STP (Urban)	Unit	Rs./kVA/Month	Rs./kWh	Rs./kWh	Rs./kVA/Month	Rs./kWh	Rs./kWh	Rs./kVA/Month	Rs./kWh	Rs./kWh	Rs./kVA/Month	Rs./kWh	Rs./kWh
	Amount	170	3.46	1.60	170	3.36	1.55	230	3.15	1.54	270	3.09	1.51
20-40 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	210	4.93	1.52	210	5.06	1.55	280	4.71	1.54	310	4.62	1.51
Above 40 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	250	6.93	1.52	250	6.67	1.55	350	6.13	1.54	385	5.93	1.51
LT - Public Services	Unit	Rs./Connection	Rs./kWh	Rs./kWh	Rs./Connection	Rs./kWh	Rs./kWh	Rs./Connection	Rs./kWh	Rs./kWh	Rs./Connection	Rs./kWh	Rs./kWh
	Amount	525	4.21	1.60	525	4.66	1.63	575	4.21	1.62	600	3.98	1.59
20-50 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	525	8.34	1.52	525	8.11	1.55	575	7.51	1.54	600	7.29	1.51
Above 50 kW	Unit	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh	Rs./kVA/Month	Rs./kVAh	Rs./kVAh
	Amount	525	8.57	1.52	525	8.35	1.55	575	7.74	1.54	600	7.52	1.51
LT-EV CHARGING STATIONS	Unit	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh	Rs./kVAh
	Amount	-	6.88	1.52	-	6.86	1.55	-	6.56	1.54	-	6.92	1.51

7. Cross Subsidy Surcharge: (Rs./kVAh)

Category	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected
HT Category				
HT - Industry	-	-	-	-
HT - Commercial	1.68	1.62	1.58	1.54
LT Category				
LT - Industry - (0-20 kW)	-	-	-	-

8. Schedule of Charges:

Since this is the first tariff petition filed by NUPLLP, it has proposed Schedule of Charges for FY 2026-27 to FY 2029-30 for its consumers in line with the reference of the other distribution licensee order.

Further, as per the approach as adopted by the Hon'ble Commission in MYT Order of different distribution licensee dated 28 March 2025, NUPLLP has escalated the charges of FY 2026-27 in line with the CPI and WPI and considered the escalation factor with respect to CPI-IW at 6.78% and WPI at 2.32%, as approved in other Tariff Orders.

- The detailed Petition document and the Executive Summary are available on NUPLLP's website www.tuco.in and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
- Copies of the following documents can be obtained on written request from the office of NUPLLP.
 - Executive Summary of the proposals (free of cost, in Marathi/English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Nidar Utilities Panvel LLP " Payable at "Mumbai".
 - Detailed Petition documents (in English) (on payment of Rs. 50/-)
 - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office & Site Office:

Office Address	Address	Contact No.	Email
Head Office	NIDAR UTILITIES PANVEL LLP (NUPLLP) 12th Floor, Knowledge Park, Hiranandani Business Park, Powai, Mumbai - 400076	+91 9699726970	regulatory@tuco.in
Utility Office (Site Office)	23 First Floor, Sector A Retail, Hiranandani Fortune City, Bhokarpada, Panvel-410221, Dist Raigad, Maharashtra	+91 7774036994	support@tuco.in

- The Commission has directed NUPLLP to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 6.00 PM on all the working days.
- A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not to file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Mr. Saurabh Gupta, Head Regulatory & Power Purchase, Nidar Utilities Panvel LLP, 12th Floor, Knowledge Park, Hiranandani Business Park, Powai, Mumbai – 400076 . Suggestions and/or objections received after 5 PM on **20th March, 2026** shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
- NUPLLP shall reply to each of the objections /comments received within three days of the receipt of the same but not later than **23rd March, 2026** for all the objections/comments received till **20th March, 2026**. Stakeholders can submit their rejoinders on replies provided by NUPLLP either during the e-public hearing or latest by **27th March, 2026**.
- If the sender/objector who has submitted his comments/suggestions as per para 11 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions/objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on **24th March, 2026 at 11.00 Hrs**, for which no separate notice will be given.
- All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022.

Signature
Name: Saurabh Gupta
Designation: Head - Regulatory & Power Purchase
Email: regulatory@tuco.in

Place: Mumbai, Maharashtra
Date: 28th February 2026

NIDAR UTILITIES PANVEL LLP (NUPLLP)